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RIDER T
TRANSPORT GAS AND STAND-BY SERVICE
*** Applicable to Rates 2, 3 and 4**

AVAILABILITY

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Available to any non-residential Customer within Company's service area served under Rates 2, 3, or 4 of this Schedule having contracted with Company for transportation service of Customer owned gas.

STAND-BY RESERVATION OPTIONS

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The Customer shall elect the level of stand-by reservation service desired from the following options:

Rate 2 and 3 Customers:

1. Full Stand-By Gas Service - Standard form of system gas service available to all customers. Customers that initially fail to make an election shall be placed on Full Stand-By Gas Service.
2. Designated Full Stand-By Gas Service - Service option for high load factor customers that do not want to reduce their gas consumption during periods of curtailment.
3. Designated Partial Stand-By Gas Service - Service option for those customers having the ability to reduce their daily gas consumption to an agreed upon level during periods of curtailment.

Rate 4 Customers

1. Inadequate Capacity Transportation Gas Service: Standard form of service.
2. Assurance Gas Service: Service option for those customers requiring Company to provide minimal quantities of firm system gas on a daily basis including periods of curtailment.

*** CHARGES**

The following charges (if applicable) will be charged to the Customer or Group Manager (Rider G) on a monthly basis:

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- A. Delivery Service Charges: The monthly Customer Charge and Delivery charge of the applicable rate (Rate 2, 3, 4)

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B. Take-or-Pay Charge: The monthly TPC factor of Rider B (PGA) for the quantity of gas delivered.

C. Stand-By Reservation Charges:

* Rate 2 and 3 Customers:

1. Full Stand-By Service: The metered quantity of gas transported multiplied by the Demand Gas Charge (DGC), or
2. Designated Full Stand-By Service: The Customer's designated daily stand-by amount multiplied by the System Average Demand Charge (SADC), or
3. Designated Partial Stand-By Service: The Customer's designated daily partial stand-by amount multiplied by the System Average Demand Charge (SADC).

Rate 4 Customers:

1. Inadequate Capacity Transportation Gas Service: No stand-by reservation charge, or
2. Assurance Gas Service: The daily assurance level multiplied by the System Average Demand charge (SADC).

D. Facilities Charge:

\$55.00 per month per meter.

E. Use of System Gas Charge: Transport customers are expected to supply 100% of their daily usage through transport of customer owned gas and use of banked gas. At a minimum, transport customer's are required to transport at least 80% of their daily usage. Use of bank gas is restricted to a maximum of 20% of the customer's daily usage. On days when a customer is unable to supply 100% of their daily usage, System Gas will be used to cover the shortfall. Throughout this tariff, "system gas" equals the portion of Customer's actual daily use that is not i) transport volumes delivered to Company by Customer or their representative or ii) withdrawals of bank or excess bank gas. The charge shall be calculated daily and totaled for all days of the billing period as follows:

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* Rate 2 and 3 Customers:

1. Unauthorized System Gas Use - When Customer delivers transport volumes to Company that are less than 80% of Customer's actual daily usage, the quantity of system gas delivered each day to satisfy the 80% minimum transport level shall be multiplied by the Market Price for the date plus 10 percent (10%), and/or
2. Authorized System Gas Use - When the Customer has satisfied the 80% minimum transport level through the use of system gas (above) or the customer has transported 80% but less than 100% of Customer's actual daily usage, the remaining quantity of system gas delivered each day to provide 100% of customers actual daily usage, if any (see Orders of Deliveries to the Customer), shall be priced at the Market Price for the date.
3. Excess Gas - When the daily amount of system gas delivered less Customer's daily designated level is a positive number, an additional charge of 20% of the Demand Gas Charge (DGC) multiplied by that positive difference.

Rate 4 Customers:

1. The daily assurance gas or Customer's actual daily usage, whichever is less, shall be multiplied by the Commodity Gas Charge (CGC), and
2. The charges as stated under Section E, Rate 2 and 3 Customers, paragraphs 1 and 2 as applicable, however, the charges shall not include daily assurance gas quantity in the calculation, and
3. The daily assurance level or actual daily volume of system gas delivered, whichever is less, multiplied by the difference between the Company supplied delivery charge of Rate 4 and Rate 3, and
4. When the daily amount of system gas delivered less Customer's daily assurance level is a positive number, an additional charge of 20% of the Demand Gas Charge (DGC) multiplied by that positive difference.

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TERMS AND CONDITIONS

Service hereunder is subject to the general "Terms and Conditions", Gas Environmental Adjustment Charge ("GEAC"), "Tax Additions" and any other applicable Riders of this Schedule as approved from time to time.

The CGC, DGC, TPC and SADC are under Rider B of this Schedule.

Gas purchased by Customer from a third party for transportation under this Rider shall be commercially clean and dry. Customer shall be responsible for delivery of such gas to Company's system. Such gas shall be comparable in quality and Btu content to, and interchangeable with, gas purchased from Company's pipeline supplier.

Gas quantities scheduled for delivery into the Company's system under this tariff during any 24-hour period shall reasonably match the quantity of gas expected to be used by the Customer. The Company reserves the right to refuse delivery schedules for excessive or insufficient amounts of gas. For purposes of administering this provision, excessive or insufficient amounts of gas are those amounts greater than 120% or less than 80% of the expected daily Customer usage. Non-compliance with this requirement could result in Customer being removed from the Rider.

Market Price for purposes of this tariff shall be determined by summing the following components: a) the daily midpoint index for Oklahoma-PEPL as published in Gas Daily; b) the applicable maximum transportation rate, including all surcharges, as set forth in Rate Schedule EIT of the Panhandle Eastern Pipe Line FERC Gas Tariff in effect at time of service for transportation from PEPL's Field Zone to the AmerenCIPS city gate, and, c) the product of the applicable Fuel Reimbursement Rate under Rate Schedule EIT for transportation from PEPL's Field Zone to the AmerenCIPS city gate and the index referenced in item a) above. If such published index becomes unavailable, the Company will determine a suitable replacement source for such market price information.

Revenue associated with system gas provided at the daily Market Price plus 10% shall be included as a credit in the calculation of Recoverable Gas Costs of the commodity gas charge (CGC) under Rider B (PGA) of this schedule.

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The Company will install a remote monitoring device at each meter location. For each device the Customer shall provide access at a location designated by the Company, to a commercial telephone line and 120 volt AC electric power to facilitate remote interrogation by the Company. Failure of Customer to provide such telephone line and electrical connections within a reasonable period of time after notice by Company, could result in the Company's refusal to receive delivery of customer owned gas.

Prior to July 1 each year, the Designated Full Stand-By Service Customer shall designate a single daily stand-by amount to be utilized for billing purposes for the next twelve months beginning with September. At such time that Customers maximum daily usage exceeds the designated daily stand-by amount during the months of November, December, January or February, the Customers designated daily stand-by amount for billing purposes shall be immediately increased to the actual usage level experienced until revised subject to mutual agreement between Company and Customer.

The Company shall supply system gas to Assurance Customers on a daily basis. The system gas will be the first gas delivered, up to the assurance level. After the assurance level has been met, transport will be delivered.

Prior to July 1 each year, the Designated Partial Stand-By Service Customer shall designate a single daily partial stand-by amount to be utilized for billing purposes for the next twelve months beginning with September. Within thirty days of the time the Customer notifies the Company of its designation for the next twelve months, the Company will indicate to the Customer whether or not the designated daily partial stand-by amount requested by the Customer shall be acceptable for stand-by service during the period requested.

Prior to July 1 each year, the Assurance Gas Service Customer shall designate a single daily assurance stand-by amount to be utilized for billing purposes for the next twelve months beginning with September. The designated amount cannot be more than 10% of the projected customer peak. Within thirty days of the time the Customer notifies the Company of its designation for the next twelve months, the Company will indicate to the Customer whether or not the designated daily assurance stand-by amount requested by the Customer shall be accepted for Assurance Gas Service during the period requested.

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Failure of an existing Customer to make a designation by July 1 shall constitute renewal of the existing designated amount for the next twelve months beginning with September.

- * During supply limitation conditions the Company reserves the right to request that customers under Designated Partial Stand-By Service, Inadequate Capacity Transportation Gas Service, Assurance Delivery Service, and Assurance Stand-By Service, curtail use of system gas and any positive balance gas, the sum of which shall not exceed their designated daily partial or assurance stand-by amount for a period specified by the Company. If the Customer fails to curtail usage of system gas after receiving such curtailment notice, all volumes consumed above the daily partial or assurance stand-by amount after the notice of interruption shall be subject to the following charges: \$1 per therm (Curtailment Penalty); plus Market Price per therm; plus other applicable charges. The designated amount for Inadequate Capacity Transportation Gas Service Customers is zero usage.

At such time a Designated Partial Stand-By Service Customer's actual usage of system gas exceeds their designated daily stand-by amount during a curtailment period, the Customer's designated daily stand-by amount for billing purposes shall be immediately increased to the actual usage level experienced during the curtailment period until revised subject to mutual agreement between Company and Customer. In determining a Customer's compliance with a curtailment request, the Company will prorate Customer's designated daily partial stand-by amount over a 24-hour period.

- * The revenues associated with the stand-by reservation charge for designated full and designated partial stand-by service and assurance stand-by service and the Curtailment Penalty of, \$1 per therm charge less any pipeline unauthorized use penalties shall be included as a credit in the calculation of the Recoverable Gas Costs (G) of the Demand Gas Charge (DGC) under Rider B (PGA) of this Schedule.

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ORDER OF DELIVERIES TO THE COMPANY

On any day when the Customer's gas delivered to the Company exceeds the quantities of gas used by the Customer on that day, the positive balance shall be assigned to the Customer's account in the following order for billing purposes: (1) Bank and (2) Excess Bank.

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*** ORDER OF DELIVERIES TO THE CUSTOMER**

For billing purposes, gas delivered by the Company to the Customer on any one day at the point of metering for this Rider shall be deemed to be taken in the following order: (1) Assurance Gas Service (Rate 4 only); (2) Customer-owned gas delivered to the Company's system on a daily basis; (3) system gas (if Customer-owned gas delivered to system is below 80% of daily usage) (4) Customer-owned gas available from the Customer's Excess Bank; (5) Customer-owned gas available from the Customer's Bank and; (6) system gas (above 80%). Quantity available for delivery of bank and excess bank gas shall not exceed 20% of the customer's actual daily usage.

BALANCES OF CUSTOMER-OWNED GAS

A positive balance is created when the Customer's gas delivered to the Company exceeds the quantities of gas used by the Customer on a daily basis.

Positive balance in therms is defined as the sum of the Customer's Bank, and Excess Bank. The Customer's positive balance is determined on a daily basis.

Bank is defined as the amount in therms of the Customer's gas delivered to the Company in excess of the quantities of gas used by the Customer on a daily basis, plus the prior days Bank balance. The Bank balance, on a daily basis, is limited to ten times the Customer's highest average daily metered use during the 12 month period prior to the current billing period.

Excess Bank is defined as the amount in therms of the Customer's positive balance in excess of the Customer's Bank Limit as determined above. The Customer shall be billed \$0.002 per therm for all Excess Bank therms on a daily basis. The revenue associated with the Excess Bank \$0.002 per therm charge shall be included as a credit in the calculation of the Recoverable Gas Costs (G) of the Commodity Gas Charge (CGC) under Rider B (PGA) of this Schedule.

- * The Company will not recognize a negative balance. During adequate pipeline supply conditions, when the quantity of gas used by the Customer on a daily basis exceeds the Customer's gas delivered to the Company, including a previous positive balance, such excess volumes consumed shall be system gas subject to billing under this Rider. The Rate 4 Customer's positive balance gas shall not be available during pipeline supply limitation conditions.

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The Customer may elect for the Company to balance customer-owned gas across multi-point metered locations provided:

- 1) Company, Customer, Designated Agent and interstate pipeline have all necessary contractual agreements;
- 2) The Customer's metered locations are all served by the same interstate pipeline (if feasible this restriction may be waived at the Company's option);
- 3) The multi-point metered locations must have common ownership; and
- 4) All multi-point metered locations shall be balanced within the following groups;
 - i) inadequate capacity transportation Customers;
 - ii) designated partial stand-by Customers;
 - iii) full stand-by Customers with remote monitoring devices;
 - iv) full stand-by Customers without remote monitoring devices;
 - v) designated full stand-by Customers.
- 5) Each Customer shall be equally responsible for any charges of the aggregation group that remain unpaid after 30 days.

* **PENALTY CHARGES FROM INTERSTATE PIPELINES**

If the Company incurs any additional charges due to a Customer's Imbalance, all those charges will be passed on to the Customer. The Customer shall reimburse the Company for (but not limited to) any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the Customer.

The Customer may be allocated that proportion of the transportation group's penalty charges equal to the amount, the Customer's imbalance contributed to the creation of such charges, as a percentage of the contribution of all transportation Customers to the creation of such charges. The penalty charges allocated to the Customer under this provision shall be billed to the Customer in the billing period following the period the charges were incurred, and shall be in addition to all other applicable charges.

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